

Docket 230-2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 4 and 9, T25N-R57E and all of Sections 28 and 33, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 126-2024 that designated a temporary spacing unit comprised of all of Section 4, T25N-R57E and all of Sections 28 and 33, T26N-R57E and that Order 127-2024 that authorized additional wells in that spacing unit be vacated.

Docket 231-2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 4 and 9, T25N-R57E and all of Sections 28 and 33, T26N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 232-2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 5-2023 to authorize the drilling of three horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 4, 9, and 16, T24N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 233-2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 7-2023 to authorize the drilling of three horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 5, 8, and 17, T24N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 238-2025

APPLICANT: WHITE ROCK OIL & GAS, LLC– RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to amend Board Order 85-2024 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 13 and 14, T25N-R57E and all of Section 18, T25N-R58E, Richland County, Montana must be commenced prior to August 15, 2026. All other provisions in said order remain unchanged and in full force and effect.

Docket 239-2025

APPLICANT: WHITE ROCK OIL & GAS, LLC– RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to amend Board Order 87-2024 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 23 and 24, T25N-R57E and all of Section 19, T25N-R58E, Richland County, Montana must be commenced prior to August 15, 2026. All other provisions in said order remain unchanged and in full force and effect.

Docket 240-2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/ Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 323-2012 pertaining to Sections 30 and 31, T26N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Hackley #21-30H well and that Order 324-2012 that authorized additional wells in that spacing unit be vacated.

Docket 241-2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T26N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 248-2025

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create an overlapping temporary spacing unit comprised of all of Sections 25 and 26, T25N-R57E and all of Sections 29 and 30, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. A pplicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 142-2011 pertaining to Sections 25 and 36, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Tveit 25-36 #1H well and that Order 161-2012 that authorized additional wells in that spacing unit be vacated.

Applicant requests that Board Order 558-2012 pertaining to Sections 26 and 35, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Salsbury #24-35-1H well and that Order 559-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 11-2014 pertaining to Sections 29 and 32, T25N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Berry #24-32-1H well and that Order 12-2014 that authorized additional wells in that spacing unit be vacated.

Docket 249-2025

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 25 and 26, T25N-R57E and all of Sections 29 and 30, T25N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 250-2025

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create an overlapping temporary spacing unit comprised of all of Sections 35 and 36, T25N-R57E and all of Sections 31 and 32, T25N-R58E Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. A pplicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 142-2011 pertaining to Sections 25 and 36, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Tveit 25-36 #1H well and that Order 161-2012 that authorized additional wells in that spacing unit be vacated.

Applicant requests that Board Order 558-2012 pertaining to Sections 26 and 35, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Salsbury #24-35-1H well and that Order 559-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 11-2014 pertaining to Sections 29 and 32, T25N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Berry #24-32-1H well and that Order 12-2014 that authorized additional wells in that spacing unit be vacated.

Docket 251-2025

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 35 and 36, T25N-R57E and all of Sections 31 and 32, T25N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 252-2025

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create an overlapping temporary spacing unit comprised of all of Sections 27, 28, 29, and 30, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 26-2013 pertaining to Sections 27 and 34, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sorteberg #27-34-1H well and that Order 27-2013 that authorized additional wells in that spacing unit be vacated.

Applicant requests that Board Order 320-2012 pertaining to Sections 28 and 33, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the State #21-28H well and that Order 321-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 23-2013 pertaining to Sections 30 and 31, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Simmers #4-21-30-1H well and that Order 24-2013 that authorized additional wells in that spacing unit be vacated.

Docket 253-2025

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 27, 28, 29, and 30, T25N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 254-2025

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create an overlapping temporary spacing unit comprised of all of Sections 31, 32, 33, and 34, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 26-2013 pertaining to Sections 27 and 34, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sorteberg #27-34-1H well and that Order 27-2013 that authorized additional wells in that spacing unit be vacated.

Applicant requests that Board Order 320-2012 pertaining to Sections 28 and 33, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the State #21-28H well and that Order 321-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 23-2013 pertaining to Sections 30 and 31, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Simmers #4-21-30-1H well and that Order 24-2013 that authorized additional wells in that spacing unit be vacated.

Docket 255-2025

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 31, 32, 33, and 34, T25N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 256-2025

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create an overlapping temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 160-2013 pertaining to Sections 13 and 24, T26N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Kittleson Federal #24-24-1H well and that Order 161-2013 that authorized additional wells in that spacing unit be vacated.

Docket 257-2025

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T26N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 258-2025

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create an overlapping temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 323-2012 pertaining to Sections 30 and 31, T26N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Hackley #21-30H well and that Order 324-2012 that authorized additional wells in that spacing unit be vacated.

Docket 259-2025

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T26N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 260-2025

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 41-2025 and to create an overlapping temporary spacing unit comprised of all of Sections 20, 29, and 32, T26N-R57E and all of Section 5, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 261-2025

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 42-2025 to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 20, 29, and 32, T26N-R57E and all of Section 5, T25N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 264-2025

APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for 183 wells in Richland County, Montana, from **White Rock Oil & Gas, LLC to MorningStar Operating LLC** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA. Of the wells involved in the transfer, Board records show White Rock Oil & Gas, LLC is responsible for 177 producing wells covered by a multiple well bond and one injection well which is bonded separately. Five wells included in the transfer request have been plugged and released from bond. A list of the wells is available online or in the Billings office for review.

Docket 171-2025

Continued from June 2025

APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Heritage Energy Operating, LLC** to create a temporary spacing unit comprised of all of Sections 8 and 9, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 44-2012 that designated a temporary spacing unit comprised of all of Sections 5 and 8, T25N-R57E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 8 and 9, T25N-R57E.

Docket 172-2025

Continued from June 2025

APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Heritage Energy Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 8 and 9, T25N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 181-2025

Continued from June 2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 1 and 12, T23N-R58E and all of Sections 25 and 36, T24N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 241-2012 that authorized additional wells in that permanent spacing unit comprised of all of Sections 1 and 12, T23N-R58E.

Docket 182-2025

Continued from June 2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 1 and 12, T23N-R58E and all of Sections 25 and 36, T24N-R58E, Richland County, Montana, but not closer than 200' (heel/ toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 186-2025

30-2025 FED

Continued from June 2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T27N-R56E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/ Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NE¼SW¼ of Section 12, T27N-R56E, contain Indian Trust minerals.

Docket 187-2025

31-2025 FED

Continued from June 2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T27N-R56E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the NE¼SW¼ of Section 12, T27N-R56E, contain Indian Trust minerals.

Docket 267-2025

SHOW-CAUSE HEARING

RESPONDENT: BAD WATER DISPOSAL, LLC – RICHLAND COUNTY, MONTANA

Upon the board's own motion to require **Bad Water Disposal, LLC** to appear and show cause, if any it has, why additional penalties should not be assessed for failure to remedy the field violations, failure to file delinquent injection reports, and failure to pay the penalty assessed for delinquent reporting.

BOARD OF OIL AND GAS CONSERVATION

Jennifer Breton, Program Specialist
Date: July 26, 2025
SHM000478

Notice of Real Estate Sale IN THE STATE OF NORTH DAKOTA, COUNTY OF WILLIAMS IN THE DISTRICT COURT, NORTHWEST JUDICIAL DISTRICT
Guild Mortgage Company LLC,
Plaintiff,
v.
Sean Oliver and Donna G. Oliver and United States of America, acting by and through the Secretary of Housing and Urban Development, and any person in possession,
Defendants.

NOTICE OF REAL ESTATE SALE
CIVIL NUMBER: 53-2024-CV-01803

1. Judgment in the amount of \$225,525.63, having been entered in favor of Plaintiff and against Defendants, which Judgment was filed with the Clerk of Courts of Williams County, North Dakota, on April 1, 2025, for the foreclosure of a real estate mortgage.
2. Notice is hereby given pursuant to said Judgment that the real property described as:
Lot 13, Block 7, Lukenbill Subdivision, located in W1/2SE1/4, Section 21, Township 155 North, Range 101 West of the 5th P.M., Williams County, North Dakota.

Real Property address:13836 Stanley Street NW, Williston, ND 58801

The above real property is the subject of the Mortgage dated May 19, 2015, which Mortgagors, Donna G. Oliver, Sean Oliver, executed and delivered to Mortgage Electronic Registration Systems, Inc., as Mortgagee, as nominee for Guild Mortgage Company , a California Corporation, its successors and assigns and recorded in the office of the Clerk and Recorder of Williams County, North Dakota, on May 29, 2015, Instrument Number 806915, which is subject to the entered Judgment. Said Mortgage was assigned to Plaintiff, its successors or assigns, by Assignment of Mortgage recorded March 22, 2024, Instrument Number 914750.
3. In order to realize the amount of \$225,525.63, as of April 1, 2025, plus interest accruing thereafter on said amount as awarded by the court, together with the costs and expenses of sale, will be sold subject to redemption as provided by law as one parcel of land at public auction, subject to the lien for unpaid real estate taxes and assessments of Williams County, North Dakota, and easements and restrictions of record, to the highest bidder for cash under the direction of the Sheriff of Williams County, North Dakota, at the main entrance of the Williams County Courthouse

located at 205 East Broadway, Williston, North Dakota 58801, on August 19, 2025 ("Sale Date"), at 10:00 AM.
4. If the sale is set aside for reason, the Purchaser at the sale shall be entitled only to a return of the deposit paid. The purchaser shall have no further recourse against the Mortgagor, the Mortgagee or the Mortgagee's attorney. DATED this 11th day of July, 2025. SHERIFF OF WILLIAMS COUNTY
Verlan Kvande
By: Sgt. Ben White
Sheriff / Deputy Sheriff of Williams

Halliday, Watkins & Mann, P.C.
By /s/ Tyler S. Wirick
Tyler S. Wirick
Attorneys for Plaintiff
376 East 400 South, Suite 300
Salt Lake City, UT 84111
Tel: 801-355-2886
Email: tylerw@hwmlawfirm.com
Bar: 10014
Date: July 19, 26, August 2, 2025
WHM002588

CALL FOR BIDS FOR GASOLINE & DIESEL FUEL

The Tioga Public School Board of Education is accepting bids for gasoline and diesel fuel for use in school buses for the 2025-26 school year. Interested bidders are to contact Paul Olson, Supt. at 664-2333 for bid specifications. Bids are to be placed in a sealed envelope and marked "Gasoline/Diesel Bid" and must be delivered to Ronda Rudnik, Business Manager; PO Box 279; Tioga, ND 58852 prior to 4:00 pm on August 15, 2025. The Board will open bids in the Board Room of Tioga High School during its regular meeting. The Board reserves the right 1) to table bids until a future meeting of the board to allow for comparison, verification, etc., 2) to reject any and/or all bids, 3) to waive variances in any and/or all bids, or 4) to award the bid to the lowest responsible bidder who, in the opinion of the board, will best serve the interests of the school district. By order of the School Board
Ronda Rudnik, Bus. Mgr.
Date: July 19, 26, 2025
WHM002600

ABANDONED

1963 Harley Davidson FLH
Vin# 63FLH1765
Impounded by Mini's Towing & Storage Inc.
July 16, 2025. Failure to claim vehicle within 30 days of this notice will result in forfeit of all rights.
Motor vehicle pursuant ND Century Code 39-26-08
vehicle is located at 4917 2ND ave W, Williston, ND 58801.
701.334.6850
Date: July 26, 2025
WHM002610