D2 | Saturday, July 26, 2025 THE HERALD



RICHLAND & WILLIAMS COUNTY UBLIC NOTICE

Place ads online 24/7 at sidneyherald.com/publicnotice or willistonherald.com/publicnotice

For assistance, email: legals@wickpublicnotice.com

ABBREVIATED NOTICE OF INTENT TO AMEND ADMINISTRATIVE RULES **RELATING TO BOILER INSPECTION**

TAKE NOTICE that the North Dakota Department of Environmental Quality ("Department") will hold a public hearing to address proposed amendments to North Dakota Administrative Code§ 33.1-14-01-01 regarding updates to referenced national codes and manuals for boilers and pressure vessels at the following time and location: 2nd Floor Conference Room, North Dakota Department of Environmental Quality, 4201 Normandy St., Bismarck, ND 58503-1324; August 19, 2025 at 11:00 am CST.

A copy of the proposed rule amendments may be requested by writing the North Dakota Department of Environmental Quality, Boiler Inspection Program, 4201 Normandy St, Bismarck, ND 58503 1324 or calling (701) 328-5150. Written comments on the proposed rule amendments may be submitted to the above mailing address until September 1, 2025.

If you plan to attend the public hearing and will need special facilities or assistance relating to a disability, please contact the Department at the above address or telephone number below at least two days prior to the public hearing. The NDDEQ will consider every request for reasonable accommodation to provide an accessible meeting facility or other accommodation for people with disabilities, language interpretation for people with limited English proficiency (LEP), and translations of written material necessary to access programs and information. Language assistance services are available free of charge to you. To request accommodations or language assistance, contact the NDDEQ Nondiscrimination/EJ Coordinator at (701) 328-5150 or deqEJ@nd.gov. TTY users may use Relay North Dakota at 711 or 1-800-366-6888.

There will be real time public streaming of the public hearing through a Microsoft Teams meeting. No testimony will be accepted through the Microsoft Teams meeting. Information concerning listening access by telephone or through Microsoft Teams can be obtained by calling (701) 328-5150 or can be found on the Department's website at: https://deq.nd.qov/PublicNotice.aspx. Dated this 11th day of July, 2025.

Karl Rockeman, P.E., Deputy Director Department of Environmental Quality

Tioga School Board Minutes 07/15/25

President Jim McGinnity called the meeting to order in the THS board room at 6:31 p.m. Mark Schmidt, Jeffrey Moberg, Pete Peterson, Tim Sundhagen, and Ryan Davidson were present. Jeremy Wallin was absent. Paul Olson, Brodie Odegaard, Tim Schaffer, Caitlin Shavi, Austin Rollag with FCI, and James Falcon with Williston Herald were also present. The Pledge of Allegiance was recited.

An addition and a change were made to the agenda. Peterson motioned to approve the changes in the agenda. Moberg seconded, motion carried unanimously

Peterson motioned to approve the minutes from the last meetings. Schmidt seconded; motion carried unanimously.

The financial reports of all the funds were reviewed

Moberg motioned and Peterson seconded to pay the bills as presented totaling \$86,256.45.67 from General Fund and \$1,516,583.87 from Capital Projects Fund. Motion carried unanimously.

Principal Odegaard presented the master schedule. Peterson motioned to approve the THS Master Schedule for 2025-2026. Schmidt seconded: motion carried unanimously.

Principal Schaffer discussed staffing for the new school year. Peterson nominated Jeff Moberg as School Board President. Schmidt motioned to seize nominations. Roll call vote was taken, and Jeff Moberg was unanimously elected as President of the Tioga School Board McGinnity turned the floor over to President Moberg. Schmidt nominated Pete Peterson as Vice President, seconded by Sundhagen. After no further nominations, roll call vote was taken and Pete Peterson was unanimously elected as Vice President of the Tioga School Board. Mark Schmidt was appointed to the Technology Committee, Pete Peterson was appointed to the Bakken Area Skills Center Committee, and Ryan Davidson was appointed to the Cognia School Improvement Committee. Second reading of ABCB Sportsmanship policy, ABCB-AR Rules of Conduct for Athletic Events regulation, FFI Personal Electronic Communication Devices and Prohibition During Instructional Time policy, and amendments to ACDA & ACDA-AR Technology, Computer and Network Facilities Acceptable Use policy and regulation were held. Sundhagen motioned to approve all the above policies, Peterson seconded, motion carried unanimously.

Superintendent Olson and Austin Rollag with FCI presented updates on the construction project.

Schmidt motioned to approve the Multi-Tiered System of Supports Playbook (NDMTSS). Peterson seconded, motion carried unanimously Peterson motioned to appoint Brittany Rice to the NW Regional Library Board, Sundhagen seconded, motion carried unanimously, Motion by Peterson, seconded by Davidson; carried unanimously to approve all the following resolutions:

a. Designate the depository for the District. Hot Lunch and Activities Accounts as the Bank of Tioga and the Bank of North Dakota.

1. Authorization for the business manager and president of the Board to pay utilities, district credit card, payroll, quarterly reports, insurances, etc. without prior Board approval.

2. Authorize the superintendent to maintain a separate hot lunch account. 3. Designate the superintendent as authorized representative for Title I, Title II REAP Transferability, Title IV, Title V Transferability, SRSA, and all other federal and state programs.

4. Reaffirm the district position to participate in the NDHSAA and to abide by its rules.

5. Designate Mr. Odegaard and Mr. Schaffer as authorized

representatives of the district for immunization purposes, homeless, and

6. Reaffirm the district membership in North Dakota School Boards Association (NDSBA), the Association of Oil and Gas Producing Counties (NDAOBPC), and North Dakota Small Organized Schools (NDSOS) 7. Designate KEYZ Radio as the radio station for announcements, etc.

School closings will be posted on KTGO, WDAY, KXMC-TV, and utilizing the Tioga app alert system. 8. Set board meeting dates as the third Tuesday of each month. 9. Delegate the superintendent to approve all purchase orders prior to the

buying of goods or services. Davidson motioned and Schmidt seconded to select the Williston Herald as the official newspaper of the district. Motion carried unanimously Peterson motioned and Sundhagen seconded to call for bids for bus fuel.

Motion carried unanimously. Peterson motioned and Sundhagen seconded to leave student meal prices the same as last year and raise adult meals to \$4.05 due to USDA requirements. Motion carried unanimously.

Peterson motioned and Davidson seconded to keep participation fee/ activity admission prices and season passes unchanged for the 2025-2026 school year and remove Behind the Wheel prices for drivers' education at this time. Motion carried unanimously.

Schmidt motioned and Peterson seconded to set mileage and per diem rates at state rate. Motion carried unanimously.

Schmidt motioned to change video streaming services for sporting events to Hudl and leave the number of cameras to administration discretion. Davidson seconded, motion carried unanimously.

Peterson motioned and Sundhagen seconded to have Rath & Mehrer CPA conduct the 2024-2025 annual audit. Motion carried unanimously Peterson motioned to approve the John Deere 4320 tractor to go out on bids for sale. Davidson seconded, motion carried unanimously. Peterson motioned to approve the changes to the teacher handbook and classified staff handbook. Davidson seconded, motion carried unanimously

Davidson motioned to approve Open Enrollment requests for two students from Stanley School District to Tioga School District and three students from Tioga School District to Yellowstone School District. Peterson seconded, motion carried unanimously.

Peterson motioned to accept the resignation of Carter Valliere as junior varsity boys' basketball coach and advertise to fill the position. Sundhagen seconded, motion carried unanimously.

Discussion items included a possible lease agreement for high school agriculture classes, a co-op with Ray School for high school baseball, and community members' use of school district's facilities A special meeting will be held August 6, 2025 at 6:30 pm for preliminary

budget, financial report, and student handbooks. The next regular meeting will be August 19, 2025 at 7:00 a.m. in the THS Board Room

Meeting adjourned 8:20 p.m.

Ronda Rudnik, Business Manager

Jeff Moberg, President Bills: AMAZON CAPITAL SERVICES INC,"2,000.39";CITY OF TIOGA, "1,956.60"; ,DAKOTA DIESEL USA INC, "3,317.94"; DECKER EQUIPMENT,402.90; EAPC ARCHITECTS ENGINEERS,"104,704.45"; ECKROTH MUSIC MINOT,"1,800.00"; EDU TECH,40.00; FCI CONSTRUCTORS INC,"1,409,256.64"; HA THOMPSON & SONS,"2,375.48"; INFORMATION TECHNOLOGY DEPT,41.08; LAKESHORE LEARNING,50.19; MARC,369.47; MARCO INC,"4,191.83"; MCGRAW-HILL LLC,"4,512.18"; MDU CO,"8,133.25"; MINOT DAILY NEWS,210.00; NCC,"1,007.55"; ND SCHOOL BOARD ASSOCIATION,"1,395.00"; NDCEL,"2,879.00"; PAPINEAU INSURANCE INC.,"19,713.00"; PERFORMANCE OFFICE PAPERS,"5,151.20" PINNACLE.417.19: POWERSCHOOL GROUP."4.771.67": KERISSA SCHAFFER,718.30; SOURCEWELL,"3,355.00"; STEIN'S INC,554.36; TIME MGMT SYSTEMS,23.31; TIOGA HARDWARE, "1,997.63"; TIOGA PARTS SUPPLY,399.61; TONY'S TRANSFER,26.00; VISA, "8,302.35"; WARDS SCIENCE,25.01; WERC CENTER,500.00; WORKFORCE SAFETY & INSURANCE, "8,241.74" Date: July 26, 2025

WAWSA WTP DeviceNET and Sludge Pumps Imps Section 00 11 13

Ad for Bids

WHM002608

Owner: Western Area Water Supply Authority (WAWSA) Address: PO Box 2343, 1117 East Broadway, Williston, ND, 58802 SEPARATE SEALED BIDS FOR CONSTRUCTION OF THE WAWSA WTP DEVICENET & SLUDGE PUMPS IMPROVEMENTS: WILL BE RECEIVED BY WAWSA, AUGUST 7TH @ 2:00 P.M. VIA QUESTCDN VBID SYSTEM AND BE PUBLICLY OPENED AND READ ALOUD VIA VIDEO AND AUDIO CONFERENCE

Bids shall be uploaded to: QuestCDN vBid System Bid will be read aloud via Microsoft Teams conferencing: Video and Audio Link:

https://teams.microsoft.com/l/meetup- join/19%3ameeting_ ZDJIMjhkYTQtOTRINS00MzU4LTIjNjctYzJhOTZkMzIxNDEz%40thread.v2/0?context=%7b%22Tid%22%3a%22b32addb5-f43d-4c2a-8383-dd6 3422a2655%22%2c%22Oid%22%3a%22ec8b09a8-eb89-4026-98cb-

499108016303%22%7d Audio Only

Phone Number: 1-701-566-0964 Conference ID: 923 415 452#

The Work is comprised of the following Contracts:

<u>Contract No. 1 – DeviceNET Improvements:</u> Work generally consists of demolishing existing motor control centers (MCCs) and installing new MCCs. Demolition work includes disconnection of existing incoming MCC feeder conductors and disconnection of existing MCC load conductors and SCADA connections at existing MCC. Installation work includes repairing existing MCC housekeeping pads as required, placing and securing preprocured MCC equipment on pads, installation of new conductors and conduit as required for new loads, and reconnection of incoming and load conductors. New MCC equipment to be tied into existing plant SCADA

Contract No. 2 - ACTIFLO Sludge Pump Replacement: Work erally consists of demolition of existing sludge pumps and process pipe. Installation of three sludge handling pumps, pump concrete bases, process piping, pump stand alone VFDs, pump wiring, and etc Contract No. 3 - Combined Contract No. 1 and 2 Bid: Consists of

work detailed in Contract No. 1 and 2. All Bids shall be prepared according to the Instructions to Bidders contained within the Project Manual. Each Bid shall be accompanied by a Bid Security in the form of a Bidder's Bond executed by the Bidder as principal and by a surety company authorized to do business in the State of North Dakota, payable to Western Area Water Supply Authority, in a sum equal to five percent (5%) of the full amount of the Bid. A certified check in lieu of a surety company in the amount of 5% of the total project cost will not be accepted. This is to serve as a guarantee that the successful Bidder will enter into a Contract within fifteen (15) days of Notice of Award, in accordance with the terms of the principal's Bid and Contractor's Bond as required by law and regulations and determinations of Western Area Water Supply Authority for the performances of such Work. Only Bids that are accompanied by such a Bond will be considered. All Work shall be performed in accordance with the Bidding Documents on file in the Office of Western Area Water Supply Authority, Williston, ND, where they may be seen and examined. Bidders must be licensed for the full amount of the Bid as required by North Dakota Century Code 43-07-05. Each Bid shall contain a copy of the Contractor's license or certificate of renewal thereof issued by the Secretary of State. Each Bidder must possess a valid North Dakota contractor's license for the full amount of their bid, as required by N.D.C.C. § 43-07-07. Each bid must be accompanied by a copy of the Bidder's Contractor's License or Certificate of Renewal, issued by the North Dakota Secretary of State, and each license must be valid and dated at least 10 days prior to the date set for bid opening, as required under N.D.C.C. § 43-07-12.

The Authority will not read or consider any bid that does not include a proper Bidder's bond and contractor's license or renewal, as described above, and does not otherwise fully comply with the requirements of N.D.C.C. § 48-01.2-05.

All Bids must be submitted on the Quest CDN vBid Form found on the QuestCDN website. No Bid will be read or considered that does not fully comply with the above provisions and other provisions contained within the Bidding Documents, and any deficient Bid submitted will be returned to the Bidder unopened.

Bidders on this work will be required to comply with American Iron and Steel requirements of the Consolidated Appropriations Act, 2014. The requirements for bidders and contractors under this regulation are explained in the specifications.

Bidders are required to comply with Davis-Bacon prevailing wage requirements.

Bidders on this work will be required to comply with Title 40 CFR Part 33- Participation by Disadvantaged Business Enterprises in the United States Environmental Protection Agency Programs. The requirements for bidders and contractors under this regulation concern utilization of Minority Business Enterprises (MBE), Women's Business Enterprises (WBE), and Small Business Enterprises (SBE) and are explained in the specifications.

The goal for MBE is 2% of the total dollar value of the project. The goal for WBE is 3% of the total dollar value of the project. To demonstrate a good faith effort to comply, bidders must include the MBE/WBE subcontractor solicitation form in the bid package. Bidders on this work will be required to comply with the President's Executive Order No. 11246, as amended. The requirements for bidders and contractors under this order are explained in the specifications.

Contracts shall be awarded on the basis of the low Bid submitted by a responsible and responsive Bidder deemed most favorable to the Owner's

Complete digital project Bidding Documents are available at www. questcdn.com. You may download the digital plan documents for Fifty Dollars (\$50.00) by inputting the QuestCDN Project #9775768 on the website's Project Search page. Please contact QuestCDN.com at 952-233-1632 or info@questcdn.com for assistance in free membership registration, downloading, and working with this digital project information. Copies of the Bidding Documents may also be seen and examined at the office of the Engineer, Advanced Engineering and Environmental Services, LLC, 1102 Main Street, Williston, ND 58801. The Bidding Documents are available in the form of printed plans and specifications and/or PDF from Advanced Engineering and Environmental Services, LLC. The costs are \$350.00 for printed documents, for each set of Documents obtained. Payment for Bidding Documents is NON-REFUNDABLE. All Work shall be done according to the Bidding Documents. Bidding Documents may also be examined at the Builders' exchanges in Grand Forks, Bismarck, Minot, Grand Forks, and Fargo, ND, and in Minneapolis, MN.

The work for each contract must be completed no later than the following: Contract No. 1 - DeviceNET Improvements:

Final Completion: April 15, 2027 Contract No. 2 -ACTIFLO Sludge Pump Replacement: Substantial Completion: June 15, 2027 Final Completion: June 30, 2027 Contract No. 3 - Combined Contract No. 1 and 2:

Substantial Completion: March 31, 2027

DeviceNET Improvements Completion: March 31, 2027 Substantial Completion: June 15, 2027

Final Completion: June 30, 2027

All Bids will be made on the basis of cash payment for such work. After Bid opening, the Owner will return Bid security of all except the three lowest responsible Bidders. When the Contract is awarded, the remaining unsuccessful Bidder's Bonds will be returned. The Owner reserves the right to reject any or all Bids, and further reserves the right to award the Contract in the best interests of the Owner. The Owner reserves the right to hold the three (3) low Bids for a period of ninety (90) days after the date of the Bid opening to complete financial arrangements.

Dated this July 10, 2025. By: /s/ Chris Brostuen, Chairman

Western Area Water Supply Authority Date: July 12, 19, 26, 2025 WHM002584

August Hearing Notice STATE OF MONTANA

DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION BOARD OF OIL AND GAS CONSERVATION

BILLINGS MONTANA

August 13 & 14, 2025

NOTICE OF PUBLIC HEARING

CONSERVATION & PREVENTION OF WASTE OF OIL AND GAS The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, August 13, 2025, at 2:00 p.m. in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is as follows:

3. Approval of minutes of June 11, 2025, business meeting

1. Call to order

4. Fencings, screening, and netting of pits subcommittee report

2. Public comment on agenda and non-agenda items

5. Proposed amendment of ARM 36.22.1242 pertaining to the oil and gas privilege and license tax

6. Financial report

7. Bond summary & incident report 8. Docket summary

9. Gas flaring exceptions

10.Inactive well review 11.Orphan well and federal grant update

12.Staff reports

ROOSEVELT COUNTIES, MONTANA

13.Other business

14.Adjourn

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at 9:00 a.m. on Thursday, August 14, 2025, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. Interested persons have the opportunity to be heard for each docket. For more information or to request accommodation for a disability, please contact Jennifer Breton at (406) 656-0040, as soon as possible before the scheduled hearing. Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board of Oil and Gas Conservation except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this

hearing notice may result in imposition of sanctions for failure to appear before the Board. Docket 220-2025 APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND AND

Upon the application of Kraken Oil & Gas LLC to designate a permanent spacing unit comprised of all of Section 35, T27N-R57E and all of Sections 2 and 11, T26N-R57E, Richland and Roosevelt Counties, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the TCB 11-2-35 #1H, TCB 11-2-35 #2H, TCB 11-2-35 #3H, and TCB 11-2-35 #4H wells. Docket 221-2025

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND AND **ROOSEVELT COUNTIES, MONTANA**

Upon the application of Kraken Oil & Gas LLC to pool all interests in the permanent spacing unit comprised of all of Section 35, T27N-R57E and all of Sections 2 and 11, T26N-R57E, Richland and Roosevelt Counties, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of nonconsent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the TCB 11-2-35 #1H, TCB 11-2-35 #2H, TCB 11-2-35 #3H, and TCB 11-2-35 #4H wells. Docket 224-2025

38-2025 FED

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND AND **ROOSEVELT COUNTIES, MONTANA** Upon the application of Kraken Oil & Gas LLC to create a temporary

spacing unit comprised of all of Sections 6, 7, 18, and 19, T27N-R57E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/ Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Lots 3, 4, and E½SW¼ of Section 6, T27N-R57E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 469-2011 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T27N-R57E and that Order 421-2011 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 18 and 19, T27N-R57E. Docket 225-2025

39-2025 FFD

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND AND **ROOSEVELT COUNTIES, MONTANA**

Upon the application of Kraken Oil & Gas LLC to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T27N-R57E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Lots 3, 4, and E½SW¼ of Section 6, T27N-R57E, contain Indian Trust minerals. Docket 228-2025

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND COUNTY, **MONTANA** Upon the application of Kraken Oil & Gas LLC to amend Board Order

380-2011 to authorize the drilling of up to four horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 30 and 31, T25N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well commence within one year of the date of the order issued by the Board . Applicant will apply for permanent spacing within $90\,$ days of successful well completion.

Applicant requests to vacate Board Order 315-2014 that authorized additional wells in the temporary spacing unit comprised of all of Sections 30 and 31. T25N-R58E. Docket 229-2025

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND COUNTY,

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 462-2013 to authorize the drilling of up to three horizontal Bakken/ Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 20 and 29, T24N-R60E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well commence within one year of the date of the order issued by the Board . Applicant will apply for permanent spacing within $90\,$ days of successful well completion.

Applicant requests to vacate Board Order 163-2014 that authorized additional wells in the temporary spacing unit comprised of all of Sections 20 and 29. T24N-R60E.